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Location map pinned	CELANESE CORPORATION OF AMERICA.
Approval or Disapproval Letter	
Date Completed, P. & A. or 9-12-59 operations suspended	NEW NAME: CHAMPLIN PETROLEUM COMPANY
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APPROVED JULI 1 APPLIANT BILLY J SHUGER ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
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SUNDRY NOTICES AND REPORTS ON WELLS

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- 1. Surface hole Agungel and Line
 2. Below surface to 2000' under
 3. 2000' to 4600' Agungel with chemical treatment
 4. 4600 to top of salt High PH and
 5. Top of sand to total depth Saturated salt mad,

COMPANY CHA	MPLIN OIL AND	REFINING COM	PANT		<u> </u>
Well Name & No.			<u> </u>	Lease No	
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Surveyed June 21

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my

knowledge and belief.

Ernest V. Echohawk

Registered Land Surveyor

N. M. Reg. #1545

Practicing in Utah under Laws regulating Professional Engrs. and Land Surveyors, Utah Code 1953, Title 58-10-16

Farmington, New Mexico



LAND:

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented
State
Lease No
Public Domain
Lease No.
Indian Navajo Tribual Lease No. 14-20-603-
Lease No. 14-20-603-

1125

SUNDRY NOTICES AND REPORTS ON WELLS

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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Title....

District Engineer

Sidney, Nebraska

P. O. BOX 451 SIDNEY, NEBRASKA

July 15, 1959

Utah Oil & Gas Commission State Capitol Building Salt Lake City 14, Utah

Gentlemen:

Re: Navajo-35 No. 1 San Juan County, Utah

Attached are eight (8) copies of Form OGCC-1, Notice of Intention to Drill on the above named well.

If the proposed work meets with your approval, please execute and return six (6) executed copies of Form OGCC-1 to this office.

Also enclosed is an approved Sundry Notices and Reports on Wells and a Location Plat of subject named well.

Very truly yours,

CHAMPLIN OIL, & REFINING CO.

J. F. Rankin

District Engineer

/mew

Encls.

July 17, 1959

Champlin Gil & Refining Company P. O. Bex 451 Sidney, Nebraska

Attention: J. F. Rankin,

District Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 35-1, which is to be located 1980 feet from the south line and 660 feet from the east line of Section 4, Township 41 South, Range 21 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: co

cc: P. T. McGrath, Dist. Eng. U. S. Geological Survey Farmington, New Mexico

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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AND C	FFICE				 		-	
EASE	Number	- -			 			

Navajo Lease Contract No. 14-20-603-4125

LESSEE'S MONTHLY REPORT OF OPERATIONS

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1	Phone					4551				B.C. Carley Distr	ict Supt.
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CHAMPLIN DIL & REFINING CO.

BOX 451

SIDNEY, NEBRASKA

August 6, 1959

United States Geological Survey P. O. 965 Parmington, New Mexico

Gentlemen:

Enclosed you will find "Lessee's Monthly Report of Operations" for July, 1959 on Mavajo-35 No. 1, San Juan County, Utah. The report is in duplicate.

Please send us fifty (50) USGS Form 9-3294 Thank you.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley District Superintendent

DLH: mew

Bncls.

State of Utah (enc. 2) USGS, Box 6721, Roswell, New Mex. (enc. 2) File (1)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	
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11-30-402-112	Ċ
LEASE NO. ALTENOVOTULE	

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

P. O. BOX 451 SIDNEY, NEBRASKA

September 9, 1959

United States Geological Survey Box 6721 Roswell, New Mexico

Gentlemen:

Enclosed you will find "Lessee's Monthly Report of Operations" for August, 1959 on Navajo-35 No. 1, San Juan County, Utah. The report is in duplicate.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley

DLH:mew

Encls.

Co: State of Utah (onc 2)

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Form 9-331 b (April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Burcau No. 42-R359.4. Approval expires 12-31-60. Indian Agency
R	Allottee
	Lease No. 14-20-00 5-4125

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				_	
TR: Verbal approval of proposed procedure given 9-11-59.		-			
THE VERBAL APPROVAL OF proposed procedure given 9-11-59. understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. mpany Champlin 611 & Refining Co.	dress Box 451		_	Original Signed By	
understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. mpany Champlin 611 & Refining Co. Original Signed By	Sidney, Hel	raska	_	Ву	
mpany Champlin Sil & Refining Ge. dress Box 451 D. C. Carley By By				D. C. Carley Title District Supt.	

Form 9-331 b (April 1

This

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.	
Indian	Profibrani	

1h-20-603-4125

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				4-71-	19 27
Neve jo-35		**************			
Well No. 1	is located 1980 f	t. from $\binom{N}{S}$ line	and 660 ft.	from E line of	sec.
C-HE-SE	41-5	21-E	Selt La	['']	,
(14 Sec. and Sec. No.)		(Range)	(Meridian)	
(Field)	kelly bushing	ounty or Subdivision)		(State or Territory)	

The elevation of the derrick floor above sea level is ______ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Casing, coring, and testing history of well is as fellows: 1. Rum 695.71' of 8 5/8" 0.D., 2h lb/ft. J-55 easing and comented same 275 seeks 1:1 Formix plus 4% gel and 100 seeks regular mt with 2% calcium chloride. Good coment returns to surface. Job completed 7-28-59. 8-21-59 Core No. 1 4995-5043.

3. 8-21-59 DET No. 1 1996-5013 open 210 minutes recovered 360' very heavy oil out mid and 30 very heavy oil and gas out med with palty taste.

59 Care No. 2 5065-5115.

- -23-59 DST No. 2 5070-5115 open & hrs. Recovered 180' highly
- -1-59 DST No. 3 5860-5931 open & hrs. Recovered 2110' highly-cent. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin 611 & Refining Co. Address Box 450 Original Signed By D. C. Carley Sidney, Nebraska D. C. Carley Title District Su

SEP 281959

6. gas cut mud with reinbow show of oil.
7. 9-2-59 DST No. 4 5915-5952 open 4 hrs. Recovered 620' gas and

mud out salt vator.
8. 9-12-59 Final total doyth 6505. Plugged and abandomed well as shown on Report of Abandoment.

The state of the s

P. O. BOX 451 SIDNEY, NEBRASKA

September 24, 1959

Utah Oil & Gas Commission State Capitol Building Salt Lake City, Utah

Gentlemen:

Re: Navajo-35 No. 1 San Juan County, Utah

Attached are approved copies of Notice of Intention to Abandon Well on subject named well. Three (3) copies are enclosed.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley

District Superintendent

cc: Pan American Pet. (1)
Amerado Pet. (1)

File

0/

P. O. BOX 451 SIDNEY, NEBRASKA

September 25, 1959

Utah Oil & Gas Commission State Capitol Building Salt Lake City 14, Utah

> Re: Navajo-35 No. 1 San Juan County, Utah

Gentlemen:

Attached are three (3) approved copies of Supplementary Well History on subject named well.

Very truly yours,

CHAMPLIN OIL, & REFINING CO.

D. C. Carley

District Superintendent

/mew

Att. (3)

cc: Pan American Pet. (1)
Amerado Pet. (1)

File

Ducget Burcau No. 42-R355.4.
Approval expires 12-31-60.

Indian Agency Tribual
U.S. LAND OFFICE
SERIAL NUMBER 14-20-603-4125
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LO	CATE WELI	L CORRECTLY	•							
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Lessor	or Tract	Navajo-	· 3 5		Field	Wilde	t	State	Utah)
					ridian Salt					
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Date .	9-28	8 <u>-59</u>			_					intenden
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EF021			Lake the			LVI. Seven	10N
10, 63 SP 214		Marie		IOVERI			13-43094-4

16-43094-2

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

1. Spudded 7-23-59. Drilled 121" hole to 716 run 8 5/8", 24 1b/ft. J-55 casing to 698.71 and comented with 275 sacks 1:1 Pozmix plus 1 gel and 100 sacks gegular cement with 2% calcium chloride. Go cement returns to surface.

20 18721-59 Core No. 1 4995-5043.

8-21-59 DST no. 1 4996-5013 open 210 minutes recovered 360! very heavy oil cut mud and 30 very heavy oil and gas cut mud with salty

8-23-59 Core No. 2, 5065-5115. 8-23-59 DST No. 2, 5070-5115 open 4 hrs. Recovered 180 highly

9-1-59 DST No. 3, 5860-5931 (apenula hrs. Recovered 2110! highly-

gas cut mud with rainhouston of notice Nones
7. 9-2-59 DST No. 4 5915-5952 open 4 hrs. Recovered 620' gas and

8. 9ml2m59mFinal, total odenthu6505- pPlugged and madendoned well as shown on Report of Abandonment.

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LOG OF OIL OR GAS WELL

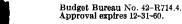
GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR UNITED STATES

TINST OF PERMITS TO PROSPECT

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE Navajo
LEASE NO. 14-20-603-4125

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent	's addi	-e 3 3		Bo	ptember x #451		C	ompany C	hamplin	Oil & Ref. Co.
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Phone				45	51			gent's title	Distri	et Supt.
SEC. AND	TWP.	RANGE	WELL,	Days Propuest	Barrels of Oil,	GRAVITY	Cu. Fr. or Ga (In thousands)	GAILONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Champlin Oil & Refining Co. P. O. BOX 451 SIDNEY, NEBRASKA October 5, 1959 Utah Oil & Gas Commission State Capitol Building Salt Lake City 14, Utah Re: Navajo-35 No. 1 San Juan County, Utah Gentlemen: Attached are three (3) approved copies of Log of Oil or Gas Well on subject named well. Also enclosed are the following: 1. Sonic Log Laterolog Induction-Electrical Log Very truly yours, CHAMPLIN OIL & REFINING CO. D. C. Carley District Superintendent mew Atts. (6)

October 13, 1959

United States Geological Survey Box 6721 Roswell, New Mexico

Gentlemen:

Enclosed you will find "Lessee's Monthly Report of Operations" for September, 1959 on Mavajo-35 No. 1, San Juan County, Utah. The report is in duplicate.

Very truly yours, CHAMPLIN OIL & REPINING CO.

D. C. Carley District Superintendent

DLH: new

Encls.

G. A. Staples (enc 1)